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CONTENTS

Page

1. INTRODUCTION 3

2. SUPPORTING CLAUSES 4

3. SCOPE 4
3.1.1 Purpose 4
3.1.2 Applicability 4
4. NORMATIVE/INFORMATIVE REFERENCES 4
4.1.1 Normative 4
4.1.2 Informative 4
5. DEFINITIONS 5
5.1.1 Classification 5
6. ABBREVIATIONS 5
7. ROLES AND RESPONSIBILITIES 5
8. PROCESS FOR MONITORING 5
9. RELATED/SUPPORTING DOCUMENTS 5

10. TENDER TECHNICAL EVALUATION STRATEGY 5

11. TECHNICAL EVALUATION THRESHOLD 5
11.1.1 Mandatory evaluation 6
11.1.2 Qualitative evaluation 6
12. TET MEMBERS 6
13. MANDATORY TECHNICAL EVALUATION CRITERIA 7
14. QUALITATIVE TECHNICAL EVALUATION CRITERIA 10
15. TET MEMBER RESPONSIBILITIES 17
16. FORESEEN ACCEPTABLE / UNACCEPTABLE QUALIFICATIONS 17
16.1.1 Risks 17
16.1.2 Exceptions / Conditions 18

17. AUTHORISATION 19

18. REVISIONS 19

19. DEVELOPMENT TEAM 19

20. ACKNOWLEDGEMENTS 19

TABLES

Table 1: TET Members 6
Table 2: Mandatory Technical Evaluation Criteria 7
Table 3: Qualitative Evaluation Criteria Scoring Method 10
Table 4: Qualitative Technical Evaluation Criteria 11
Table 5: TET Member Responsibilities 17
Table 6: Acceptable Technical Risks 17
Table 7: Unacceptable Technical Risks 17
Table 8: Acceptable Technical Exceptions / Conditions 18
Table 9: Unacceptable Technical Exceptions / Conditions 18

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1. INTRODUCTION

Incomer cables

Main power incomer reticulation at MWP is done via the 4 X 11kV Incomer underground feeder cables from the Dx substation called Fourways. There is no historical data as to whether the cables ever undergone any replacement since the initial installation in the 1980s. The reticulation is such that there are two incomer receiving busbars separated by a bus-section arrangement. Each incoming 2X11kV cables is terminated onto the one Main North MV Busbar and the other 2X11kV cables are terminated onto the other Main South MV Busbar as depicted in the figure below.

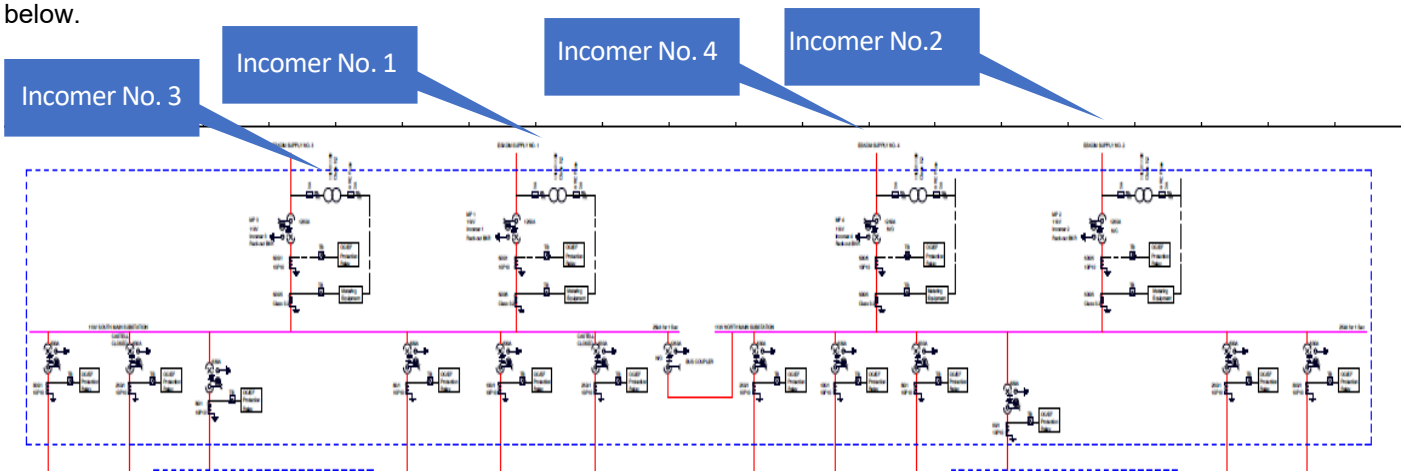


Figure 1: SLD MV Incomer Cable Feeders

Medium voltage switchgear

The existing Medium Voltage switchgear at MWP is operated at 11kV and is of metal enclosed assembly, for indoor use. It makes use of vacuum and withdrawable circuit breakers. The MV switchgear is not Internal Arc Compliant and has surpassed its lifespan of 30 years. The primary deficiency pertains to the switchgear components which have reached their end-of-life expectancy and obsolete.

Transformers

The transformers are fed from the Medium Voltage switchgear via power cables. The voltage from the 11kV board is step down to 400V via Oil Filled Transformers and thus supply any loads vial the main Low Voltage Boards or Distribution Boards. The connection from the low voltage site of the transformer to the Low Voltage Board is by means of busbars. The existing transformers at MWP are Oil Filled transformers and have surpassed their economical design life. In certain plant areas the transformers are showing visible oil leakages.

Main low voltage switchgear

The existing main LV switchgear at MWP is of Metal Enclosed assembly, for indoor use, rated 400V. The main LV boards are fed directly from the step-down transformers via busbars. The main LV Boards are located on the basement at MWP which supplies the 400V Distribution Boards located on various levels at MWP. The 400V Distribution Boards provides small power and lighting requirements for each section at MWP. The existing LV switchgear has surpassed their lifespan of 20 years and mainly consist of obsolete F/E isolator switches instead of the modern rotary isolator switches.

Diesel Generators

Diesel generators are mainly used to supply backup power for all the essential loads when normal supply is lost. There are two (2) existing old diesel generators located at the basement of block A and block B, rated 440kVA (Detroit) and 800kVA (Deutz) which are both not functional respectively. The two (2) existing diesel generators have surpassed their lifespan of 30 years.

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Block C and D also contain two (2) existing diesel generator (one functional and the other is not functional). On Block C and D, loads which were feeding from the nonfunctional diesel generator have been transferred to the functional diesel generator. Block E (conference area including club house building/gym area do not have diesel generators). Two (2) new diesel generators for Data Centre (2 x 2000kVA) have been recently installed and commissioned to replace the existing two (2) x containerised 1250kVA Diesel Generator sets. The two (2) containerised diesel generators (1250kVA) are still in a good condition, and one container was transported to ERIC campus for installation.

2. SUPPORTING CLAUSES

3. SCOPE

The scope of works is as defined on the scope of work for incomer cables report (363-ERE-CEEC-D00035-29).

3.1.1 Purpose

The purpose of this tender technical evaluation strategy is to define the Mandatory Evaluation Criteria, Qualitative Evaluation Criteria and TET member responsibilities for tender technical evaluation. The technical evaluation strategy serves as a basis for the tender technical evaluation process.

3.1.2 Applicability

This document is applicable to ERE Engineering and Project team for replacement of incomer cables.

4. NORMATIVE/INFORMATIVE REFERENCES

Parties using this document shall apply the most recent edition of the documents listed in the following paragraphs.

4.1.1 Normative

[1] 240-48929482: Tender Technical Evaluation Procedure

4.1.2 Informative

[2] ISO 9001 Quality Management Systems.

[3] Occupational Health and Safety Act No. 85 of 1993.

[4] 32-727 - Eskom Safety, Health, Environment and Quality (SHEQ) Policy.

[5] 240-50317699: Manage Technical Queries Procedure

[6] 240-53665024: Engineering Quality Manual

[7] 240-53114186: Document and Records Management

[8] 240-53114194: Control of non-conforming Product

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5. DEFINITIONS

Definition	Description
Electrical reticulation	The network of cables, transformers, distribution boards and switchgear that distributes electrical power from the main supply to all points within a building or area.

5.1.1 Classification

Controlled Disclosure: Controlled Disclosure to external parties (either enforced by law or discretionary).

6. ABBREVIATIONS

Abbreviation	Description
CNC	Customer Network Centre
CV	Curriculum Vitae
Dx	Distribution
ECSA	Engineering Council of South Africa
ERE	Eskom Real Estate
ERIC	Eskom Research and Innovation Centre
LV	Low Voltage
MV	Medium Voltage
MWP	Megawatt Park
OEM	Original Equipment Manufacturer
TET	Technical Evaluation Team

7. ROLES AND RESPONSIBILITIES

As per 240-48929482: Tender Technical Evaluation Procedure

8. PROCESS FOR MONITORING

N/A

9. RELATED/SUPPORTING DOCUMENTS

N/A

10. TENDER TECHNICAL EVALUATION STRATEGY

11. TECHNICAL EVALUATION THRESHOLD

The minimum weighted final score (threshold) required for a tender to be considered from a technical perspective is 70%.

The Mandatory and Qualitative evaluation criteria (excluding weightings) shall be issued along with the market enquiry.

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11.1.1 Mandatory evaluation

The evaluation process commences with an evaluation of the Tenderer's submission for the mandatory criteria defined in Table 2: Mandatory Technical Evaluation Criteria.

Tenders that fail to submit the tender returnable(s) defined shall immediately be disqualified and excluded from the Qualitative evaluation. Only Tenders that pass the Mandatory evaluation criteria shall proceed to the Qualitative evaluation phase.

Results of mandatory evaluation shall be scored “Compliant” or “Non-Compliant.”

11.1.2 Qualitative evaluation

The Qualitative evaluation scoring method is provided in Table 3: Qualitative Evaluation Criteria Scoring Method.

The Qualitative technical evaluation criteria utilized to evaluate the tenders against the *Employer’s* specifications and requirements are provided in Table 4: Qualitative Technical Evaluation Criteria.

12. TET MEMBERS

Table 1: TET Members

TET number	TET Member Name	Designation
TET 1	David Kunene	Senior Electrical Technologist
TET 2	Pakgadi Legodi	Civil and Structural Engineer
TET 3	Emmanuel Manganye	Mechanical Engineer
TET 4	Andre Van Den Berg	C&I and BMS Engineer
TET 5	David Koloane	Engineering Design Work Lead

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13. MANDATORY TECHNICAL EVALUATION CRITERIA

Table 2: Mandatory Technical Evaluation Criteria

	Mandatory Technical Criteria Description	**Reference to Technical Specification / Tender Returnable**	**Motivation for use of Criteria**
1	Valid ECSA Professional registration Certificates for the following disciplines: a) Electrical Engineer/Technologist (main), b) Mechanical Engineer/Technologist (support) c) Civil Engineer / Technologist (support). d) Control and Instrumentation Engineer/Technologist (support) ECSA Registrations for main discipline (Electrical Engineering) shall have a minimum of 7 years post registration.	Valid ECSA Registration Certificates	Designs shall be prepared and sign off by Professional Registered Engineer / Technologist for each discipline.
2	Registration as an Electrical Contractor with Department of Employment and Labour and tangible proof is provided. Tangible proof here means copy of registration certification with from Department of Employment and Labour by the principal Contractor or Joint Venture or Subcontractor.	Valid Certificate of Registration as a Three Phase Electrician (IE) for a personnel or Company registered with Department of Employment and Labour.	Electrical requirements to ensure all works conform to specific SANS regulations. Compliance with the Occupational Health and Safety Acts for Electrical Machinery Regulations (85 of 1993 Certification.
3	**Distribution / supply of equipment if applicable:**	Contract agreement between the OEM and distributors or agents for distribution/supply of equipment.	Authorisation for the distribution/supply of equipment

	All major equipment and devices offered must be supplied with authorization and consent of the Original Equipment Manufacturers (OEMs) to avoid issues concerning technical support, warranty claims, etc for the duration of the contract. Such equipment includes the following: • MV Switchgear • Protection Devices • LV Switchgear • Diesel Generators • Proposed Interface to Building Management System If the equipment concerned is manufactured under licence, the tenderer shall provide a proof of licence agreement made with the OEM. The distributors or agents provide a certified copy of the contract agreement made with the OEM for the distribution, installation and modification of their equipment to existing systems and the duration of the agreement should match that of the contract.		
4	SAQCC registration certification is required for Fire Protection and Detection designs.	Up to date CV and SAQCC registration Certificate	By virtue of the Department of Employment and Labour (DEOL) mandate to SAQCC, any person

	Tangible proof in the form of **up-to-date CV and copy of registration certificate** from appropriate professional body by the principal contractor of Joint Venture (JV) or Sub-Contractor. In the case of a Sub-Contractor, a letter of agreement with the Sub-Contractor shall accompany the tender.		designing, installing and commissioning the Fire Protection and Detection systems needs to be certified by SAQCC at the appropriate level.

14. QUALITATIVE TECHNICAL EVALUATION CRITERIA

In accordance with [1], the Qualitative Evaluation Criteria Scoring method applied is provided in **Table 3**.

Table 3: Qualitative Evaluation Criteria Scoring Method

SCORE	%	DESCRIPTION
5	100	**COMPLIANT** • Meet technical requirement(s) AND; • No foreseen technical risk(s) in meeting technical requirements.
4	80	**COMPLIANT WITH ASSOCIATED QUALIFICATIONS** • Meet technical requirement(s) with; Acceptable technical risk(s) AND/OR; • Acceptable exceptions AND/OR; • Acceptable conditions.
2	40	**NON-COMPLIANT** • Does not meet technical requirement(s) AND/OR; • Unacceptable technical risk(s) AND/OR; • Unacceptable exceptions AND/OR; • Unacceptable conditions.
0	0	**TOTALLY DEFICIENT OR NON-RESPONSIVE**

Table 4: Qualitative Technical Evaluation Criteria

	Qualitative Technical Criteria Description	**Reference to Technical Specification / Tender Returnable**	**Criteria Sub Weighting (%)**	**Score Qualification (As per Table 3**
1. Electrical Qualitative Evaluation Weighting: 60%				
1.1	Contractor's relevant contactable project experience for replacement, testing and commissioning of the following major electrical systems a) Medium voltage and low voltage power cables, b) Medium voltage switchgear c) Transformers (Dry type transformers) d) Low voltage switchgear, e) Diesel generators At least three (3) reference letters from Client both signed and stamped shall be submitted for similar work competed in the past 10 years. The reference letters shall contain the following information as a minimum: ➢ Project Name ➢ Description of work performed ➢ Project start and end date ➢ Name, designation and contact number of the reference person	Contactable reference projects list is submitted.	30 %	5 – *Contractor's* experience covered all listed 5 major electrical systems. 4 – *Contractor's* experience covered only 4 of the major electrical systems. 2 – *Contractor's* experience covered less than 4 of the major electrical systems. 0 – No submission.
1.2	Bidders submit high level method statement, which complies to the full scope and describes how the scope will be executed: High level method statement to demonstrate understanding of the	Submission of Technical proposal detailing design methodology for compliance to full scope of work.	15%	5= Comprehensive method statement submitted demonstrating understanding of full scope of work including all eleven (11) bullet points. 4= Comprehensive method statement submitted demonstrating understanding of full scope of work excluding only one (1) bullet point. 2= Generic method statement submitted including all the bullet items or excluding some of the bullet items.

	scope of work shall include the following as a minimum: a) Proposed plant, equipment and tools to be used for execution of the works. b) Preliminary inspections on existing networks (feeder supply from CNC and destination equipment (major electrical equipment's at MWP premises). c) Validation of power system studies d) Safety requirements and permit to work or isolation procedure. e) Cable Trenching requirements approach. f) Cable installation, termination and commissioning approach. g) MV switchgear replacement approach. h) Oil filled transformers replacement with dry type transformers approach. i) Main low voltage switchgear replacement approach. j) Diesel generators replacement approach. k) Earthing requirements fulfilments.			0= No document provided
1.3	**Fully completed Technical Schedules A & B are required.** The tenderer shall complete **Schedule A & B** by marking **"B"** against each of	Completed Technical Schedules are submitted	30%	5 – Fully completed Technical Schedules B for all 4 items with no deviations. 4 – *Fully completed Technical Schedules B for all 4 items with acceptance risk(s) or deviations.*

	the Employer's requirements on the following electrical commodities: ➢ MV Switchgear: Appendix A2 and Appendix A3. ➢ Main LV Switchgear: Appendix A6 ➢ Transformers: Appendix A5 ➢ Diesel Generators: Appendix A8			*2 – Incomplete Technical Schedules B for any of the 4 items with unacceptance risk(s) or deviations.* 0 – No submission
1.4	Submit at least two (2) copies of MV Cable Test Results/Reports for any similar work completed in the past 7 years, where MV cables were replaced or tested.	Previous MV cable test results are submitted.	5%	5 – Two (2) MV Cable Test results are submitted. 4 – One (1) MV Cable Test results is submitted. 0 – No submission
1.5	**Diesel Generator preliminary designs:** Contractor shall provide the following acknowledgement letter as well as high level diesel generator preliminary design reticulation during the bidding stage: ➢ Signed letter acknowledging the intent to review and validate the preliminary Employer's diesel generators preliminary designs for backup of MWP Block A and Block B (drawing number: 230311–E–E–200-E, sheet 1 of 10) ➢ Proposed high level reticulation for conversion of drawing 230311–E–E–200-E, sheet 1 of 10 for backup of MWP Block A to Block E. Contractor shall utilize drawing number 0.50/2001 sheet 001 rev 03A	Signed acknowledgment letter to review and validate the Employer's preliminary designs + proposed high-level reticulation for diesel generator backup for MWP Block A to Block E are submitted	10%	5 – Signed acknowledgment letter to review preliminary designs + proposed high-level reticulation for backup of MWP Block A to Block E is submitted. 4 – Only proposed high-level reticulation for backup of MWP Block A to Block E is submitted excluding signed acknowledgment letter to review preliminary designs. 2 – Only signed acknowledgment letter to review preliminary designs is submitted excluding proposed high-level reticulation for backup of MWP Block A to Block E. 0 – No submission

	as reference for high level preliminary designs.			
1.6	The Tenderer submits a copy of CVs and Qualifications for Electrica Engineer/Technologist with minimum of 7 years relevant work experience.	Qualifications and CV for Electrical Engineer/Technologist	10%	5 – Qualifications and CV submitted with more than 7 years work experience. 4 – Qualifications and CV submitted with less < 7 years but > 5 years work experience. 2 – Qualifications and CV submitted with less than 5 years work experience. 0 – No submission.
2. Mechanical Qualitative Evaluation Weighting: 20%				
2.1	Contractor submits a list of verifiable project references (minimum of x 3 projects) demonstrating experience and competency in similar projects including the following as minimum: • HVAC system upgrade • Sizing of diesel generator fuel system, • Sizing of associated components and steel piping for the diesel generator system.	Contactable reference projects list is submitted	70%	5 – *Contractor's* experience covered all listed 3 bullet points. 4 – *Contractor's experience covered only 2 of the bullet points.* *2 – Contractor's experience covered only 1 of the bullet points.* 0 – No submission
2.2	The Tenderer submits a copy of CVs and Qualifications for Mechanical Engineer/Technologist with minimum of 5 years relevant work experience.	Qualification and CV for Mechanical Engineer/Technologist	30%	5 – Qualifications and CV submitted with more than 5 years work experience. 4 – Qualifications and CV submitted with 4 - 3 years work experience. 2 – Qualifications and CV submitted with more or less than 3 years work experience. 0 – No submission.
3. Civil and Structural Qualitative Evaluations Weighting: 10%				
3.1	Contractor submits a list of verifiable project references (minimum of x 3 projects) demonstrating experience and competency in similar projects including the following as minimum: • cable trenching, • Construction of bund walls and plinths/slabs,	Contactable reference projects list is submitted	70%	5 – *Contractor's* experience covered all listed 4 bullet points. 4 – *Contractor's experience covered only 3 of the bullet points.* *2 – Contractor's experience covered only 2 and less of the bullet points.* 0 – No submission.

	• Concrete floor levelling, • Core drill of walls and concrete slabs			
3.2	The Tenderer submits a copy of CVs and Qualifications for Civil Engineer/Technologist with minimum of 5 years relevant work experience.	Qualifications and CV for Civil Engineer/Technologist	30%	5 – Qualifications and CV submitted with more than 5 years work experience. 4 – Qualifications and CV submitted with 4 - 3 years work experience. 2 – Qualifications and CV submitted with more or less than 3 years work experience. 0 – No submission.
4. Control and Instrumentation Qualitative Evaluations Weighting: 5%				
4.1	**BMS Interface** Proposed BMS Interface solution for all electrical and mechanical equipment forming part of the replacement scope. At least two (2) reference letters from Client both signed and stamped shall be submitted for validation where the proposed BMS solution was implemented for similar work competed in the past 10 years. The reference letters shall contain the following information as a minimum: ➢ Project Name ➢ Description of work performed ➢ Project start and end date ➢ Name, designation and contact number of the reference person	Contactable reference projects list is submitted	70%	5 – Proposed BMS solution is verifiable and with no additional risks for interface to the new electrical and mechanical systems. 4 – Proposed BMS solution is verifiable and with acceptable risks for interface to the new electrical and mechanical systems. 2 – Proposed BMS solution cannot be verified and thus creating unacceptable risks for interface to the new electrical and mechanical systems. 0 – No submission.
4.2	The Tenderer submits a copy of CVs and Qualifications for Control and Instrumentation Engineer/Technologist with minimum of 5 years relevant work experience.	Qualifications and CV for Control and Instrumentation Engineer/Technologist	30%	5 – Qualifications and CV submitted with more than 5 years work experience. 4 – Qualifications and CV submitted with 4 - 3 years work experience. 2 – Qualifications and CV submitted with more or less than 3 years work experience. 0 – No submission.
5. General requirements Qualitative Evaluations Weighting: 5%				

5.1	Contractor completes the compliance schedule confirming full compliance to scope of work. If there are any deviations that shall be indicted as such with justifications for evaluation by Employer.	Complete Compliance Schedule in Appendix A13	70%	5 – Full compliance to scope of work without deviations. 4 – Partial compliance to scope of work with acceptable risks 2 – Partial compliance to scope of work with unacceptable risks. 0 – No submission.
5.2	The tenderer submits a Project Schedule (Level 3) indicating the following as a minimum: ➢ Full scope of work for design phase and construction phase in accordance with the Works. ➢ Breakdown and linking of all activities. ➢ Timelines for execution of activities. ➢ Critical path	Submission of a project execution plan	30%	5= Project Schedule (Level 3) submitted illustrating all the listed four (4) minimum requirements. 4= Project Schedule (Level 3) submitted excluding only two (2) of the four (4) minimum requirements. 2= Project Schedule (Level 3) submitted excluding more than two (2) of the four (4) minimum requirements. 0=non-responsive,
TOTAL: 100%				

15. TET MEMBER RESPONSIBILITIES

Table 5: TET Member Responsibilities

Mandatory Criteria Number	TET 1	TET 2	TET 3	TET 4	TET 5
1	X	X	X	X	X
2	X	X	X	X	X
3	X	X	X	X	X
4	X	X	X	X	X
5	X	X	X	X	X
6	X	X	X	X	X
Qualitative Criteria Number	**TET 1**	**TET 2**	**TET 3**	**TET 4**	**TET 5**
1.1	X	X	X	X	X
1.2	X	X	X	X	X
1.3	X			X	
1.4	X	X	X	X	X
1.5	X	X	X	X	X
1.6	X	X	X	X	X
2.1	X	X	X	X	X
2.2	X	X	X	X	X
3.1	X	X	X	X	X
3.2	X	X	X	X	X
4.1	X	X	X	X	X
4.2	X	X	X	X	X
5.1	X	X	X	X	X
5.2	X	X	X	X	X

16. FORESEEN ACCEPTABLE / UNACCEPTABLE QUALIFICATIONS

16.1.1 Risks

Table 6: Acceptable Technical Risks

Risk	Description
1.	As defined on the scoring criteria

Table 7: Unacceptable Technical Risks

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Risk	Description
1.	As defined on the scoring criteria

16.1.2 Exceptions / Conditions

Table 8: Acceptable Technical Exceptions / Conditions

Risk	Description
1.	As defined on the scoring criteria

Table 9: Unacceptable Technical Exceptions / Conditions

Risk	Description
1.	As defined on the scoring criteria

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17. AUTHORISATION

This document has been seen and accepted by:

Name	Designation	Signature
David Koloane	Engineering Design Work Lead	
Emmanuel Manganye	Mechanical Engineer	
Andre Van Den Berg	C&I and BMS Engineer	
Pakgadi Legodi	Civil and Structural Engineer	22/09/2026

18. REVISIONS

Date	Rev.	Compiler	Remarks
07 September 2026	0.1	D Kunene	First Draft Issued for review
18 September 2026	1	D Kunene	Final Report

19. DEVELOPMENT TEAM

David Kunene and other LDEs

20. ACKNOWLEDGEMENTS

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